



Vell	Megascolides 1 Re-entry (Mobilization)							
Date	27-Nov-06	Drilling Rep Days	Chris Dann	Wellsite Gelogist				
Report No.	32	Drilling Rep Nights		Toolpusher	Agus Nugroho			
WELL DATA								
Country	Australia	Current Hole Size	Casing	g OD	AFE Cost			
Field	Onshore Gippsland	Measured Depth	Casin	g MD	AFE Number			
Orill Co.	Century	True Vertical Depth	Casin	J TVD	Daily Cost:			
Rig	Rig 11	Progress	LOT:		Cum Cost:			
GL - AMSL	120 m	Days From Spud	Last B	OP Date:	Planned TD:			
RT - GL	5.2 m	Days on Well	Last L	TI Date:				
SUMMARY OF PERIOD 00:00 to 2400HRS: Weather cool, repair/modify rig equipment, test & connect electrical items, prepare drill pipe & BHA for inspection, check certification, work on desander pump, work on HSE items, prime mud pumps, work on AOI, Pick up & make up kelly to swivel, check replacement tong ID numbers								
CURRENT OPERATION @ 06:00HRS: Pre Tour Safety Meeting								

PLANNED OPERATIONS FOR NEXT 24HRS: ------- Repair and modify equipment, test, repair & install electrical items, sort equipment & certification, work on air, fuel & vater, work on AOI system, fabricate mud return line to trip tank, repair leaks & faults in low pressure mud systems, begin inspections of pipe, BHA, handling tools, HP lines

OPERATIONS FOR PERIOD 00:00 to 24:00								
From	То	Operation Description						
0:00	6:00	Wait on Daylight						
6:00	6:30	Weekly Crew Safety Meeting						
6:30		Start all three mud pump motors - prime mud pumps						
		Remove desander centrifugal pump to replace bearings						
	Continue to prepare drill pipe and BHA for inspection							
		Work on AOI system & begin electrical test inspection						
		Buff swivel and replacement tongs to check ID numbers for certification						
		Replace oil seal in agitator						
	18:00	Install BOP control hoses to BOP - install casing pressure sensor to well head SOV						
18:00	0:00	Off shift - only one crew on site						
		BHI mudloggers departed location						
		Century received replacement tongs						

WATER BASED MUD DETAILS							
Mud Type		Filter Cake		H2O		Viscosity	
Sample-From		CI		Oil:		PV	
Time		Hard/Ca		Sand		YP	
Weight		MBT		Glycol		Gels 10sec	
Temp		PM		KCI		Gels 10min	
API FL		Solids		PHPA			

EQUIPMENT, VOLUMES AND LOSSES DATA							
Available (bbls)	Loss	ses		Equipment	Description	Mesh Size	Hours
Active (bbls)	Dow	vn hole		Shaker 1			
Mixing (bbls)	Surf	face		Shaker 2			
Hole (bbls)	Dum	nped		Desander			
Slug (bbls)	De-s	sander		Desilter			
Reserve (bbls)	De-s	silter					
Kill (bbls)	Cen	trifuge					